

SERVICE CLASSIFICATION NO. 2(I)

SMALL GENERAL SERVICE RATE

Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing  
periods of June through September)

Customer Charge - per month \$12.00

Energy Charge - per kWh 10.204¢

Winter Rate (Applicable during 8 monthly billing  
periods of October through May)

Customer Charge - per month \$12.00

Energy Charge - First 1500 kWh - per kWh 6.954¢

- Over 1500 kWh - per kWh 2.604¢

Term of Use. One year, terminable thereafter on three days' notice.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 2(I)

SMALL GENERAL SERVICE RATE

1. Rate Application. This rate is applicable to all secondary service for general use which does not qualify for any other secondary rate.
2. Character of Service Supplied. Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.
3. Cumulation of Services. Service taken through each meter by the same customer on the same premises under this service classification will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7.-Special Service Facilities. Such additional service, if any, will be cumulated and billed with all other service provided hereunder.
4. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 3(I)

LARGE GENERAL SERVICE RATE

Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month	\$50.00
Demand Charge - per kW	\$11.67
Energy Charge - On-peak hours(1) - per kWh	2.194¢
- Off-peak hours(1) - per kWh	1.444¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month	\$50.00
Demand Charge - First 300 kW - per kW	\$ 8.17
Demand Charge - Over 300 kW - per kW	\$ 5.24
Energy Charge - On-peak hours(1) - per kWh	1.744¢
- Off-peak hours(1) - per kWh	1.444¢

(1) On-peak and Off-peak hours are defined as follows:

On-peak hours--10:00 A.M.-10:00 P.M., Monday through Friday

Off-peak hours--All other hours, including the entire 24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

Term of Use. Three years, terminable thereafter on three days' notice.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION No. 3(I)  
LARGE GENERAL SERVICE RATE

- 1) Rate Application. This rate is applicable to all secondary service to (1) any non-residential customer whose demand in any summer month exceeds 150 kW, or at (2) at customer's request, to any non-residential customer whose demands in all summer months are 150 kW or less.
- 2) Character of Service Supplied. Company will specify and provide a standard single and/or three phase alternating current secondary service voltage.
- 3) Cumulation of Services. Service taken through each meter by the same customer on the same premises under this service classification will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7 - Special Service Facilities. Such additional service, if any, will be cumulated and billed with all other service provided hereunder.
- 4) Demand Meters. When normal use of an existing customer or the estimated use of a new customer exceeds 45,000 kWh per month, or Company has reason to believe that customer's summer demand exceeds 150 kW regardless of his kWh use, Company will install a demand meter and measure customer's demand.
- 5) Billing Demand. The billing demand in any month will be the highest demand established during on-peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 150 kW.
- 6) On-peak hours and off-peak hours are defined as follows:

Peak hours: 10:00 A.M. to 10:00 P.M., Monday through Friday

Off-Peak hours: All other hours including the entire 24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

- 7) General Rules and Regulations. In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations apply to the supply of service under this rate.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 4(I)

PRIMARY SERVICE RATE

Rate Based on Monthly Meter Readings

Summer (Applicable during 4 monthly billing  
periods of June through September)

Customer Charge	\$200.00 per month
Demand Charge	\$14.54 per kW
Energy Charge - On-peak hours	2.044¢ per kWh
- Off-peak hours	1.344¢ per kWh

Winter (Applicable during 8 monthly billing  
periods of October through May)

Customer Charge	\$200.00 per month
Demand Charge	\$ 8.55 per kW
Energy Charge - On-peak hours	1.644¢ per kWh
- Off-peak hours	1.344¢ per kWh

Term of Use. Three years, terminable thereafter on three days' notice.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 4(1)

PRIMARY SERVICE RATE

- 1) Rate Application. This rate is applicable to primary service.
- 2) Character of Service Supplied. Company will specify and supply a standard three-phase alternating current primary service voltage. Where Company supplies service at 34.5 kV or higher, the appropriate adjustment under Rider B will apply.
- 3) Cumulation of Services. Service taken through each meter by the same customer on the same premises under this service classification will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7.-Special Service Facilities. Such additional service, if any, will be cumulated and billed with all other service provided hereunder.
- 4) Demand Meters. Company will install demand meters for the measurement of demands.
- 5) Billing Demand. The billing demand in any month will be the highest demand established during on-peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 150 kW.
- 6) On-peak hours and off-peak hours are defined as follows:  
  
Peak hours: 10:00 A.M. to 10:00 P.M., Monday through Friday.  
  
Off-peak hours: All other hours including the entire 24 hours of the following days:  
  

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

  
All times stated above apply to the local effective time.
- 7) General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

SERVICE CLASSIFICATION NO. 5(I)

STREET AND OUTDOOR AREA LIGHTING - COMPANY OWNED

<u>Rate per Unit per Month</u> <u>Lamp and Fixture</u>	<u>Residential</u> <u>Monthly Rate</u>	<u>Non Residential</u> <u>Monthly Rate</u>
<u>H. P. Sodium</u>		
9,500 Lumens, (1)	\$ 12.03	\$ 12.68
9,500 Lumens, (2) (5)	6.55	6.91
9,500 Lumens, (3) (5)	5.87	6.19
25,500 Lumens, (2) (5)	8.85	9.35
25,500 Lumens, (4)	12.17	12.85
50,000 Lumens, (2) (5)	11.60	12.27
50,000 Lumens, (4)	14.04	14.83
<u>Mercury Vapor (6)</u>		
3,300 Lumens, (3) (5)	\$ 5.34	\$ 5.63
6,800 Lumens, (1)	11.83	12.48
6,800 Lumens, (2) (5)	6.35	6.71
6,800 Lumens, (3) (5)	5.67	5.99
20,000 Lumens, (2) (5)	8.52	9.02
20,000 Lumens, (4)	11.84	12.52
54,000 Lumens, (2) (5)	10.29	10.96
54,000 Lumens, (4)	12.73	13.52
<u>Metal Halide (4)</u>		
34,000 Lumen	\$ 11.88	\$ 12.56
100,000 Lumen	27.78	29.37
<u>Pole</u>		
Wood pole, 25-40 ft., if required to provide street and outdoor area lighting service.	\$ 5.95	\$ 6.26
Ornamental concrete pole, (7)	\$ 14.44	\$ 15.20
<u>Wire</u>		
Standard 2-conductor wire, per span	\$ 1.80	\$ 1.89
<u>Circuit Charge (8)</u>		
Underground in and under dirt, per ft.	5.07¢	5.34¢
Underground, all other, per ft.	8.66¢	9.12¢

Date of Filing, September 29, 2000

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607 East Adams Street, Springfield, IL 62739



SERVICE CLASSIFICATION NO. 5(1)

STREET AND OUTDOOR AREA LIGHTING - COMPANY OWNED (Cont'd.)

Notes

- (1) Standard post-top luminaire including standard 17-foot post.
- (2) Standard horizontal burning, enclosed luminaire.
- (3) Standard side mounted, hood with open bottom glassware.
- (4) Pole-mounted, direction flood luminaire; limited to installation on existing wood pole accessible to Company basket truck and provided that capacitors, sectionalizers, regulators, cable terminations or 34.5 kV switches are not mounted on such pole.
- (5) Includes installation on existing wood pole. Installation on new wood pole exceeding 40 feet in length, or on type of pole not provided for above, shall be charged for as provided in paragraph (3.)-Special Facilities, of this service classification.
- (6) Limited to lamps served under contracts effective prior to July 1, 1983. No new contracts for mercury vapor lamps will be taken from and after July 1, 1983.
- (7) Limited to poles provided prior to July 1, 1983. Installation of new pole shall be charged for as provided in paragraph (3.)-Special Facilities, of this service classification.
- (8) Limited to circuits provided prior to July 1, 1983, after which the then effective circuit charges shall be billed as Special Facility charges. Any subsequent circuit installations shall be charged for as provided in paragraph (3.)-Special Facilities of this service classification.

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607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 5(I)

STREET AND OUTDOOR AREA LIGHTING - COMPANY OWNED (Cont'd.)

Term of Contract. Three years, where only standard facilities are installed, or where any special facilities installed are paid for in advance; ten where wood poles or post-top luminaires are installed. If customer requests a termination of contract prior to the term of contract, customer shall pay to Company the cost of removal of facilities plus the remaining life value of Company facilities less salvage, if any.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 5(I)  
STREET AND OUTDOOR AREA LIGHTING-COMPANY OWNED (CONT.)

1. Rate Application. Available for lighting streets, alleys, walkways and other thoroughfares, or for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities are operated and maintained as an extension of Company's distribution system.
2. Character of Service Supplied. Company shall furnish, install, maintain and deliver electric service to automatically-controlled lighting fixtures conforming to Company's standards. Customer shall select the type and size of lamps and fixtures from the standard equipment offered by the Company and shall specify the location of said fixtures. Other than service to Company's post top fixtures, the service provided hereunder shall be supplied by overhead lines through fixtures supported by standard upsweep brackets attached to wood poles, however, certain special facilities may be installed hereunder in accordance with the terms and conditions stated in the following paragraph 3.
3. Special Facilities. Whenever customer requires Company to install special facilities hereunder (such as concrete, steel, or other ornamental posts, underground conduit and/or cable, longer upsweep brackets, shields, switches, protective barriers, line extensions, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgement, make such non-standard installation inadvisable, Company will make such installation subject to the provisions of Section II B.7. - Special Facilities.
4. Change or Relocation.
  - a. Where customer requests a change in the size or type of lamp currently installed, Company will make the changes requested provided, however, that the customer pays in advance to Company all removal costs associated therewith and, additionally, signs a new contract at the time when 20 percent or more of customer's total lamps then installed are so changed. In addition, if such change or relocation is requested during the initial contract term, customer shall also pay to Company the remaining life value of the facilities to be removed, less any applicable salvage value. Billing for the revised lamps will begin as of the next regular billing date after such changes have been completed.

SERVICE CLASSIFICATION NO. 5(I)

STREET AND OUTDOOR AREA LIGHTING - COMPANY OWNED (Cont'd.)

4. Change or Relocation (Cont'd.)
  - b. Upon receipt of written request and authorization from customer, Company will, insofar as it may be practical and permissible, make any other changes in or relocation of its facilities used in rendering service hereunder provided customer pays to Company at the time such change or relocation is made all costs incurred by Company in connection therewith.
5. Additional Installations. Customer may obtain the installation of additional lamps and the supply of service thereto under the existing contract for the remainder of the term thereof upon written application to the Company, provided, however, that if at any time during the term of the contract customer requires such additional lamps so as to cause the total number of lamps in service to exceed by 20% the lamps provided under the contract as originally executed, the parties shall execute a new contract.
6. Termination. If during the initial contract term customer requests in writing the termination of all or a portion of its street or outdoor area lighting, customer shall a) pay in advance to Company all removal costs associated therewith and b) also pay to Company the remaining life value of the facilities to be removed, less applicable salvage value.
7. General Provisions. Customer shall furnish to Company without cost to Company and on forms suitable to it, or customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder.
8. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this service classification.

SERVICE CLASSIFICATION NO. 6(I)

STREET AND OUTDOOR AREA LIGHTING - CUSTOMER OWNED

Monthly Rate for Metered Service:

	<u>Residential</u>	<u>Non Residential</u>
Customer Charge per meter per month	\$ 9.81	\$10.33
*Energy Charge per kWh	2.061¢	2.204¢

Rate per Unit per Month for Unmetered Service:

<u>H. P. Sodium</u> (Lumens)	<u>Residential</u> <u>Energy &amp;</u> <u>Maintenance</u>	<u>Non Residential</u> <u>Energy &amp;</u> <u>Maintenance</u>	<u>Residential</u> <u>Energy Only</u>	<u>Non Residential</u> <u>Energy Only</u>
9,500 Standard	\$ 2.11	\$ 2.23	\$ 0.83	\$ 0.89
25,500 Standard	3.36	3.57	2.11	2.26
50,000 Standard	4.69	4.99	3.31	3.54
<u>Mercury Vapor</u>				
3,300 Standard	\$ 2.13	\$ 2.26	\$ 0.88	\$ 0.94
6,800 Standard	2.41	2.77	1.41	1.51
20,000 Standard	4.39	4.67	3.12	3.34
54,000 Standard	8.97	9.57	7.42	7.94

(1) Company will furnish electric energy, furnish and replace lamps, wash lamps and luminaires, and adjust and replace control mechanisms, as required. Available only where customer has a minimum of five (5) lights.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 6(I)

STREET AND OUTDOOR AREA LIGHTING - CUSTOMER OWNED (CONT.)

Term of Contract. One year, terminable thereafter on three days' notice.

Date of Filing, September 29, 2000

Date Effective,

Issued by G. L. Rainwater, President  
607 East Adams Street, Springfield, IL 62739

SERVICE CLASSIFICATION NO. 6(I)  
STREET AND OUTDOOR AREA LIGHTING-CUSTOMER OWNED (CONT.)

1. Rate Application. Available for lighting where customer furnishes, installs, owns and maintains all street and outdoor area lighting facilities, and receives metered service, unmetered service and limited maintenance provided by the Company, or unmetered service and energy only as provided for in this service classification.
2. Character of Service Supplied. Company will specify and provide a standard single and/or three phase alternating current secondary service voltage. Where customer requires and Company supplies service at a primary service voltage, customer shall furnish all transformers necessary to transform such service to a secondary service voltage.
3. General Provisions.
  - a. Customer shall pay all costs incurred by Company in constructing any line extensions required in providing said lighting service to the point or points of delivery designated by Company, in accordance with the provisions of Section II B.7-Special Facilities.
  - b. In all instances, customer shall install suitable switching and protective equipment and, where required, a meter loop and space and mounting facilities for Company metering devices.
  - c. All equipment owned and installed by customer shall be of a type acceptable to Company and shall be maintained by customer in a condition satisfactory to and approved by the appropriate electrical inspection authority.
  - d. Where required for connection to customer's lighting system, customer shall provide, without cost to Company, wire of sufficient length to reach a point specified by Company on Company's secondary distribution system and Company will make the required connection. Such wire may be removed by Company at any time after termination of service hereunder.

SERVICE CLASSIFICATION NO. 6(I)  
STREET AND OUTDOOR AREA LIGHTING-CUSTOMER OWNED (CONT.)

3. General Provisions (Cont'd.)

- e. Customer shall furnish to Company, without cost to Company and on forms suitable to it, or customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder.
- f. Customer shall notify Company immediately if any changes are made in customer's installation.
- g. Company may refuse to make the initial connection or may discontinue service to any installation if there is any engineering, construction, safety, legal or practical reason for doing so.
- h. In case of destruction or damage of customer's property hereunder due to highway accidents, storm damage or other similar causes or where replacement of equipment other than as provided above is required, Company upon receipt of either written or verbal instructions from customer, may at its option, effect the necessary repairs or replacement of the damaged equipment to place it in normal operating condition. Such repairs will be made with parts supplied by customer or where applicable, with suitable standard items carried in Company stores. Customer shall reimburse Company for such work at the Company's current Productive manhour rate including applicable overhead for all labor expended and 1.2 times all direct costs or charges incurred by Company for all materials and any related items. All charges and payments hereunder shall be in addition to the monthly charge for normal maintenance.

4. General Rules and Regulations. In addition to the above specified rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this service classification.



SERVICE CLASSIFICATION NO. 7(I)  
INTERRUPTIBLE POWER RATE

1. General. Interruptible Power is available, subject to the conditions of this Service Classification, for the exclusive supply of loads whose individual power requirements exceed 10,000 kilowatts of interruptible power and have operating characteristics which permit, without delay, interruption of the supply of service for indefinite periods of time. Company shall have the right to limit the aggregate amount of Interruptible Power available to an amount appropriate to its operating requirements. This limitation is currently 100,000 kilowatts.

Where customer's operation requires an amount of power during periods of curtailment of Interruptible Power, customer may contract for an amount of power in kilowatts to be known as Assurance Power.

Service will be furnished in the form of three-phase, 60 Hz power, to be metered at a suitable point near the boundary of customer's property.

2. Supply Facilities. Customer shall pay the total installed cost of any transmission or distribution facilities initially utilized for the delivery of electric service to said customer and any subsequent replacements required thereof. Such costs shall include the entire circuit and related facilities from the metering point back to the point on Company's system where adequate capacity exists to provide for Customer's requirements. The total installed cost of such facilities shall include labor, materials, easements, rights-of-way and other expenditures incident to the installation of facilities for the delivery of electric service to customer's premises including any applicable overheads. Customer shall also pay each month an amount equal to 0.4% of the total installed cost of such lines for maintenance of such facilities. Ownership, including easements and rights-of-way, will be vested permanently in the Company. If these facilities utilized have capacity in excess of that necessary to supply customer's initial contract requirements, Company may utilize the excess capacity for other purposes and in such event the cost and charges specified above shall be prorated.

Customer will, at its own expense, install and maintain, on its own premises, all line, substation and utilization equipment for the proper use and control of the electric service supplied by the Company. If requested by Company, customer will also, at its own expense, provide suitable relays and signal system on its premises to operate the circuit breakers on the circuits supplying the Interruptible Power, such relays and signals to be arranged for automatic or remote control by Company's

SERVICE CLASSIFICATION NO. 7(I)  
INTERRUPTIBLE POWER RATE (Cont'd.)

2. Supply Facilities (Cont'd.)

Load Dispatcher. Company will, at customer's expense, supply the control circuits to customer's premises to effect energizing of the relay system. Equipment installed for this purpose by customer shall be approved by Company's engineers and Company shall at all reasonable times be permitted free access to customer's premises for inspection of equipment and checking its operation.

3. Rate Based on Monthly Meter Readings.

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge	\$200.00 per month
Demand Charge - Assurance Power	\$ 14.54 per kW
- Interruptible Power	\$ 7.27 per kW
Energy Charge - On-peak hours	2.044¢ per kWh
- Off-peak hours	1.344¢ per kWh

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge	\$200.00 per month
Demand Charge - Assurance Power	\$ 8.55 per kW
- Interruptible Power	\$ 4.275 per kW
*Energy Charge - On-peak hours	1.644¢ per kWh
- Off-peak hours	1.344¢ per kWh

- (1) When the customer's average monthly power factor falls below 0.95, the energy and fuel rider charges specified above will be multiplied by the factor determined by dividing 0.95 by the monthly power factor. Alternatively, customer may, subject to approval by Company, reimburse Company for the installed cost of any equipment necessary to meet the above power factor requirements, which charge is not subject to refund. Said installed cost shall, however, be subject to 0.4% maintenance charge referred to in paragraph 2 above.

SERVICE CLASSIFICATION NO. 7(I)  
INTERRUPTIBLE POWER RATE (Cont'd.)

- (2) The kilowatts to be billed as Assurance Power will be the higher of a) the Assurance Power previously established by contract, or b) the maximum demand in kilowatts during any period within the prior 12 months in which Company has notified customer to curtail load.
- (3) The kilowatts to be billed as Interruptible Power in any month shall be the greater of a) the highest demand established during on-peak hours minus the Assurance Power Demand or b) 50% of the difference between the highest demand established during off-peak hours and the Assurance Power Demand. In no event shall the billing demand for Interruptible Power be for less than 10,000 kilowatts.

On-peak hours: 10:00 AM to 10:00 PM, Monday through Friday

Off-peak hours: All other hours including the entire 24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

4. Curtailment of Service. Interruptible Power may be curtailed or interrupted when it is anticipated that the Company's annual system peak will be established or whenever, in Company's judgment, such power is required to a) maintain a firm power supply to the Company's non-interruptible customers; b) meet contractual obligations for the delivery of firm power to other utilities; c) maintain water elevation levels at Company's hydro plants consistent with the preservation of desired system reliability levels and applicable regulatory operating requirements; d) prevent jeopardizing the Company's interconnected generation and transmission system.

SERVICE CLASSIFICATION NO. 7(I)  
INTERRUPTIBLE POWER RATE - (Cont'd.)

4. Curtailment of Service - (Cont'd.)

Company may curtail or interrupt service in either of two ways:

- a) Where the need for curtailment of Interruptible Power may be anticipated in advance, Company will notify customers by telephone of the time such curtailment shall be effected.
- b) Where an emergency occurs in the operation of Company's system which requires immediate disconnection of Interruptible Power to meet its obligations to others, Company may effect such disconnection by telephone notice, or by initiating operation of automatic signals and relays referred to in paragraph 2 hereof.

Where, in Company's judgment, the period of curtailment of Interruptible Power may exceed one day, Company will, upon request of customer, endeavor to obtain from other sources temporary power equivalent in capacity to the amount of Interruptible Power curtailed. If such temporary power is obtainable, Company will advise customer of the cost and conditions under which it will be supplied. If such offer is acceptable to customer, Company will permit customer to resume use of power under such costs and conditions in lieu of the rate for Interruptible Power provided in paragraph 3. Company will determine when use of Interruptible Power at the rate provided in Paragraph 3 may be resumed.

Assurance Power shall be exempt from customer's requirement to curtail or completely interrupt operations.

5. Resale of Service. Customer may not sell or otherwise dispose of any part of the electric service supplied.
6. Relief of Liability. Customer will assume responsibility for, and will save Company harmless from all actions, causes of action, suits, claims and demands whatsoever in law or equity, for injuries to persons (including employees of customer), damages to property, or losses, directly or indirectly caused or claimed to be caused by the acts of negligence of customer, its licensees, invitees, agents, servants, or others, or by the use, interruption or imperfection of electric service supplied by Company, or by the curtailment or disconnection of electric service or by any mistake in judgment or act or omission by Company, or from any other cause, occurring or sustained on property owned or controlled by customer.

SERVICE CLASSIFICATION NO. 7(I)  
INTERRUPTIBLE POWER RATE (Cont'd.)

7. Term. Initial term of 5 years, extending thereafter until terminated by 12 months advance notice given by either party.
8. Limited Availability Replacement Energy Pilot Program. This Replacement Energy Pilot Program is available to customers served under the provisions of Service Classification 7 (I) on or before July 1, 1996 and which sign a contract by October 1, 1996 for a term of one (1) year. In addition, customer's Assurance Power level during the term of this pilot shall not be less than such level at July 1, 1996.

When the Company has requested curtailment, Company will, based on system operating conditions and upon request of customer, endeavor to obtain from other sources temporary replacement energy equivalent to the amount of the requested Interruptible Power curtailment rounded up to the nearest ten (10) megawatts, at 100 % load factor for the duration of the requested curtailment period. If system operating conditions permit the obtaining of such replacement energy and customer accepts, Company will permit customer to continue or resume use of energy at a rate equal to the greater of a) ten cents per kilowatt-hour (10¢/kwh) or, b) 110 percent of the Company's actual hourly incremental cost of replacement energy during the period of curtailment, in lieu of the applicable energy rates provided in paragraph 3. herein for Interruptible Power during the same period of curtailment. Assurance Power Levels and associated assurance power kilowatt-hours will not be affected (i.e., reduced) by the application of the ten megawatt rounding provision. Upon notification by Company, the customer must discontinue the use of this replacement energy within ten (10) minutes of such notification. If customer does not discontinue use, a revised Assurance Power level will be established as provided in paragraph 3. herein and, in addition, customer shall be fully liable for any monetary penalties imposed on the Company by the interconnected power system. Company will determine when use of Interruptible Power at the rate provided in paragraph 3. herein may be resumed and notify customer of same. The contract shall automatically terminate after one (1) year without written notice by either the Company or customer.

9. General Rules and Regulations. Except as provided by the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this rate.

MISCELLANEOUS CHARGES

A. <u>Reconnection Charges per Connection Point</u>	<u>Charge</u>
Sheet No. 109(I), Par. B-3 (Annually Recurring Service)	\$30.00
Sheet No. 154(I), Par. B-1 (Disconnection & Reconnection)	30.00
Sheet No. 158(I), Par. B-1 (Diversion of Service)	30.00

B. Supplementary Service Minimum Monthly Charges

(Sheet No. 106(I), Par. C-3)

<u>Charges applicable during 4 monthly billing periods of June through September</u>	<u>Primary Service Rate</u>	<u>Large General Service Rate</u>
Customer Charge, plus	\$200.00	\$ 50.00
All kW @	\$ 14.54	\$ 11.67
<u>Charges applicable during 8 monthly billing periods of October through May</u>		
Customer Charge, plus	\$200.00	\$ 50.00
All kW @	\$ 8.55	\$ 8.17

C. NSF Check Charge

(Sheet No. 146(I), Par. K) \$ 5.00

D. Additional Charges for Residential Conservation Service (RCS)  
Energy Audit

The amount of \$15 will be collected, in advance, from residential customers who receive the Energy Audit Service of the Residential Conservation Service Program Plan.

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**Excess Earnings Refund Rider**  
**Applicable to All Rates**

**PURPOSE**

The purpose of this rider is to provide a mechanism to refund to customers the excess earnings as reflected on reports submitted in compliance with Section 16-111(e).

**APPLICABILITY**

This rider is applicable to all kilowatt-hours (kWhs) of energy supplied to customers served by the Company under the above-designated rates and riders.

**REFUND FACTOR**

The Refund Factor is an amount, expressed in cents per kWh, equal to the amount of money the Company is required by Section 16-111(e) to refund to its customers taking service to which this Rider is applicable, divided by the sum of kWhs projected to be sold to sales customers taking service to which this rider is applicable and kWhs projected to be delivered to delivery services customers taking service to which the Rider is applicable during a one-year period beginning with the first billing date in April in the year succeeding the year in which the excess earnings occurred.

The Refund Factor shall be applied to the billed or metered kWhs of energy for each customer for each billing cycle until the total amount of money the Company is required by Section 16-111(e) to refund to its customers taking service to which this Rider is applicable has been refunded.

**TERMINATION OF RIDER**

This rider shall expire when all refunds of any excess earnings for the calendar years 1999 through 2004 have been made.

**TERMS AND CONDITIONS:**

A billing period is the period beginning with the first billing cycle of the month for which this Refund Factor is being applied and ending with the last billing cycle thereof.

The Refund Factor shall be applied to customer bills beginning with the first billing cycle in April of the succeeding year in which the excess earnings occurred and ending when the total amount of money the Company is required by Section 16-111(e) to refund to its customers taking service to which this Rider is applicable has been refunded. In calculating the Refund Factor for any year following the first year in which refunds have been made under this Rider, the Company will not take into account any amounts overrefunded from a prior year. If any amount from a prior year has not yet been refunded under this Rider when a subsequent refund is implemented, the refund under this Rider shall equal the sum of the two Refund Factors until the total amount of money the Company is required by Section 16-111(e) to refund to its customers taking service to which this Rider is applicable, which amount is attributable to the prior year, has been refunded.

The Company shall file with the Illinois Commerce Commission the calculation and work papers of refunds to be made under this rider on or before March 31 of each year 2000 through 2005. The Company shall also file a report with the Illinois Commerce Commission with copies to the Director of Accounting and Director of Rates of the Illinois Commerce Commission within 45 days after the refund balance reaches a zero balance each year.



RIDER B

DISCOUNTS APPLICABLE TO SUBSTATIONS OWNED BY CUSTOMER  
IN LIEU OF COMPANY OWNERSHIP

- A. If a substation provided by customer transforms all or a part of the service from a delivery voltage of 138,000 volts or higher to 34,500 volts, 69,000 volts or a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	\$0.77	.09c
b. Primary, 34,500 or 69,000 Volts	\$0.66	.07c

- B. If a substation provided by customer transforms all or a part of the service from a delivery voltage of 34,500 or 69,000 volts to a primary service voltage, Company will allow a discount from its applicable rate schedule as follows:

Where service is metered at:

	<u>Per kW(1)</u>	<u>Per kWh</u>
a. Delivery Voltage	\$0.52	.05c
b. Primary or Secondary Voltage	\$0.41	.03c

(1) Per kW of billing demand.

RIDER C

ADJUSTMENTS OF METER READINGS FOR METERING AT A  
VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the total service will be made as follows:

A. Primary delivery metered at Secondary Voltage.

Add one and one-half percent to the secondary meter readings.

B. Secondary delivery metered at Primary Voltage.

Deduct one and one-half percent from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections), said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

RIDER D

TEMPORARY SERVICE

Customers desiring service for operations which are not considered permanent in nature, including, but not limited to, construction connections, carnivals, lawn parties, bazaars, fairs, etc., may contract for such service under the applicable rate, subject to all terms and conditions of said rate and applicable rules and regulations except as hereinafter modified:

1. Customer will pay Company in advance or at the option of Company, with the first bill for service rendered, the estimated cost of connection and disconnection of service, installation, reading and removing of meters, and any other cost or expense incurred by Company incident to the connection and disconnection of such service, less the estimated net salvage value of recoverable facilities and materials.
2. Customer may have service disconnected by giving written notice to Company ten (10) days prior to the date when service is to be disconnected.
3. In case of service required for carnivals, lawn parties, bazaars, fairs, etc., which is generally required for only a few days, Company may estimate the service used based upon connected load and hours of use.
4. This service may not be cumulated with any other service for billing purposes. Each connection of temporary service will be billed for separately.
5. Upon request by Company, Customer will furnish insurance to protect Company against liability for injury or damage claims incident to the supply of service to temporary installations.

RIDER D

TEMPORARY SERVICE - (CONTINUED)

6. If after a customer has entered into a contract for Temporary Service, such service becomes permanent in character and customer receives electric service during the entire term specified in the rate under which service is supplied, Company may refund all or part of the payment made by customer under (1) above.

Such refund will be made by Company at the end of the first three years' use of service, or sooner if full refund is earned prior to that time, under the following provisions:

- a. If customer is receiving the class of service designated by Company, the cost of the extension which was made to connect such service to customer's premises shall be determined in accordance with Paragraphs A-1 and A-2 of Section XII - Rules Governing Extension of Overhead Distribution System. Refund in full will be made if the Company's revenue for electric service during the three year period, commencing with the initial connection of service, equals or exceeds the amount required to be guaranteed under the applicable provisions of said Rules. If the sum total of such revenue is less than the amount required to be guaranteed, Company shall retain the deficiency and refund to the customer the remainder, if any, of customer's payment. No refund shall exceed the amount actually paid by customer under (1) above.
- b. If customer has been supplied a class of service different from that designated by Company, an estimate will be made by Company (in accordance with Paragraphs A-1 and A-2 of Section XII - Rules Governing the Extension of Overhead Distribution System) of the excess cost of the extension actually made over the cost of the extension which Company would have had to make to supply the class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to customer in accordance with the provisions of Section 6(a) above.

RIDER E

SUPPLEMENTARY SERVICE

A. Definition

Where the service supplied by Company is available in the event of failure or shut down of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

B. Availability

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

C. Rate for Service

1. Supplementary Service will be delivered to customer under the Primary Service Rate at a primary service voltage to be selected by Company. Company may, at its option and for engineering reasons, elect to deliver Supplementary Service under the Large General Service Rate at a secondary service voltage to be selected by Company. All provisions of the rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.
2. Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.
3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 56, Miscellaneous Charges, whichever is greater.

RIDER E

SUPPLEMENTARY SERVICE - (CONTINUED)

D. General Provisions

1. Contract Demand is defined as the higher of either:
  - a. The number of kilowatts mutually agreed upon by Company with customer as representing customer's maximum service requirements under all conditions of use, and such demand shall be specified in customer's Electric Service Agreement; or
  - b. The maximum demand established by customer in use of Company's service.
2. Contract demand may not be reduced and shall remain in effect during the initial term specified in customer's Electric Service Agreement and thereafter until said Agreement is terminated.
3. If at any time customer desires to increase the Contract Demand above the capacity of Company's facilities used in supplying said service, customer will sign new agreement for the full capacity of service required.
4. Company will make such extension of its service facilities as may be required to supply the Supplementary Service contracted for hereunder in accordance with its applicable rules governing extension of its overhead distribution system. Where an enlargement of existing service facilities is required, the estimated additional revenue to be received by Company from customer from such enlargement shall be used in place of the estimated total revenue.
5. Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.

RIDER F

SUPPLEMENTARY SERVICE - (CONTINUED)

D. General Provisions - (Continued)

6. When required at any time by Company, customer will provide, install and maintain a circuit breaker of size and type approved by Company. Circuit breaker will be controlled, locked or sealed by Company and set to limit the demand in kW to that contracted for by customer. Circuit breaker will be set for a kilovolt-ampere demand limit of 120% of the Contract Demand in kilowatts.
7. Company will install and maintain necessary suitable meters for measurement of service rendered hereunder.
8. Annually recurring service with extended periods of shut down (Rider F) is not available to customers purchasing Supplementary Service.

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RIDER F

ANNUALLY RECURRING SERVICE WITH  
EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year have the option of contracting for service under either of the two following plans:

- A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or
- B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.
  1. Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section II.B.7.- Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.
  2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.
  3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 56, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges as provided for under the applicable rate schedule will be waived during the period in which service is discontinued or curtailed.

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RIDER F

ANNUALLY RECURRING SERVICE WITH  
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

4. Where service is used at the election and option of customer, such as for air conditioning, ball park lighting, driving tests, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by customer.
5. Customer who, in lieu of complete disconnection, following periods of normal use of service, requires a small amount of service during the period of shut down, may obtain such service during this period under the Small General Service Rate.  
  
Company reserves the right to require customer to install a separate service entrance for the service required during the period of shut down.
6. This schedule is not available to customers who qualify as Supplementary Service Customers under the provisions of said Rider E.
7. Term. Upon completion of payments required of customer in accordance with paragraph (1) above, customer may cancel contract for service at any time thereafter upon 3 days advance written notice to Company.
8. This service may not be cumulated with any other service for billing purposes.

RIDER H

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A  
SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND  
MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY

Customers operating a single enterprise under one ownership and management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax supported public agency, may arrange for the necessary crossing of such public property in order to purchase their entire electrical requirements of the separated segments of the enterprise at one point provided the Company agrees to supply all service at a single point and under one contract, under the following terms and conditions:

1. Municipality or public authority shall have granted to Company the necessary permits and easements required to cross the public property in form satisfactory to the Company.
2. None of the electricity crossing public property may be resold or distributed to tenants or others.
3. The customer will pay with the first bill for electric service after the crossing goes into service, the total cost incurred by Company in making the installation under the following specifications:
  - a. The Company will install the necessary overhead wires between terminal supports, provided by the customer and located on customer's property at either end of the crossing, or
  - b. The Company will install the necessary underground conduits or ducts across the public property so that the customer can extend them on customer property to convenient terminal facilities.
  - c. The customer shall provide, install and thereafter maintain at his own expense, all other facilities required including all cable (if the crossing is in underground conduit) and connections to the wiring at either end of the crossing,

RIDER B

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A  
SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND  
MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY - (CONTINUED)

3. c. (Continued)  
including switches, fuses, protective and other similar equipment as required for the operation and control of customer's circuits.
- d. All work shall be done in accordance with the rules and regulations of public authorities applicable thereto, and all cable and duct work shall be in accordance with plans and specifications approved by the Company.
- e. Company, at its option, may install the facilities under (a) or (b) above, or may subcontract the work to the contractor, or authorize the customer to make or subcontract the installation.
4. The wires, conduits, ducts and incidental equipment installed by or in behalf of Company, and the cable crossing public property installed by customer, as provided under the preceding Section 3. shall be and remain permanently the property of Company and may be removed by Company at any time after the termination of this Rider. In cases in which installation, upon Company's request, has been made by customer, or customer's contractor, customer shall transfer to Company by Bill of Sale or other appropriate document, as determined by Company, title to and ownership of said installation.
5. It is customer's responsibility to determine the need for repair or maintenance of the wires, conduits, ducts and equipment installed by Company under this Rider. However, all such repair and maintenance work shall be performed by Company and Company, upon its own volition, may undertake such repairs or maintenance whenever in its judgment such work is necessary or desirable. The expense incurred by Company in repair or maintenance work shall be reimbursed to it by the customer.

RIDER H

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A  
SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND  
MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY - (CONTINUED)

6. The customer assumes responsibility for all injury to any and all persons and to any and all property, whether owned by customer or others, directly or indirectly caused by the said wires, conduits, ducts and equipment installed by either of the parties hereto under this Rider, whether due to negligence or not, and shall protect the Company against any and all claims for damages caused thereby or arising therefrom.
7. This Rider may be terminated by customer at its option upon thirty days written notice to Company.

This Rider may be terminated forthwith by Company

- a. Upon violation or default by customer in complying with any of the terms of this Rider, or -
  - b. Upon expiration or cancellation of the electric service agreement by the parties thereto to which this Rider is attached, or
  - c. Upon termination or cancellation of the permits or easements under which the connection covered by this Rider is installed or maintained, or
  - d. Upon order of the regulatory authority having jurisdiction.
8. On the termination of this Rider or at any time the crossing is removed, the Company will refund to the customer the actual or estimated salvage value thereof less cost of removal, if such salvage value exceeds the estimated or actual cost of removal, as determined by Company.

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RIDER I

SECONDARY SERVICE  
OFF-PEAK DEMAND PROVISIONS

- A. The monthly billing demand of any non-residential customer who is taking secondary service shall, upon his request therefor, be determined as follows:

The billing demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month but in no event less than 150 kW.

Peak hours - - - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - 10:00 P.M. of Monday through Thursday to 10:00 A.M. of the following day, and from 10:00 P.M. Friday to 10:00 A.M. Monday.

- The entire 24 hours of the following days:

New Year's Day	Thanksgiving Day
Good Friday	Thanksgiving Friday
Memorial Day	Christmas Eve Day
Independence Day	Christmas Day
Labor Day	

All times stated above apply to the local effective time.

- B. Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section III - Measurement of Electric Service, paragraph B.2., of Company's General Rules and Regulations.
- C. This Rider, if requested by customer, shall remain in effect for an initial period of three years, and shall be terminable thereafter on three days' notice.

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RIDER J.

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A  
CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS

A customer operating a single enterprise under one ownership and management and occupying contiguous buildings in the conduct of such enterprise may, if desired and if Company agrees, obtain all electric service of like character required for said enterprise through a single point of delivery subject to the following terms and conditions:

1. The contiguous buildings occupied by customer shall not be separated by any property under control of any party other than customer.
2. The contiguous buildings shall be owned or leased of record by customer throughout the period of such combined service, and, if leased, such lease shall at the time of commencement of such combined service be for a term extending at least five years thereafter.
3. Service supplied by Company to customer may not be submetered or resold to a third party.
4. There shall be only one point of delivery of all service of like character, except where Company, for reasons of engineering, construction or safety, determines that additional points of delivery are required; and in all cases Company will specify the point or points of delivery.
5. Customer shall be responsible for the installation, maintenance and replacement of all wiring and other electrical facilities, other than Company's meters, on customer's property beyond the point or points of delivery, including any connections between the contiguous buildings.
6. Customer shall pay to Company at the time of combining such service the present cost of reproduction less depreciation, as estimated by Company, of any separate service facilities theretofore installed by Company for service to such contiguous buildings, which will no longer be required, plus the estimated cost of removal, less the estimated salvage value thereof. Such payment is not subject to refund.

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RIDER J

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A  
CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS - (CONTINUED)

7. Customer's right to combined service shall cease when any of the conditions set forth above shall have been violated or shall no longer obtain, or upon termination of the electric service agreement, or upon order of regulatory authority having jurisdiction. When combined service as theretofore rendered is terminated for any of the foregoing reasons, customer shall, as a condition of further service, make such wiring separation or rearrangement between the separate buildings as Company may deem appropriate for the receipt of service by customer under such changed conditions.

RIDER K

MUNICIPAL TAX ADDITIONS

MUNICIPAL TAX

Pursuant to the provisions of The Public Utilities Act, as amended, the Company will make an additional charge to its customers receiving service in municipalities imposing the tax authorized by Section 8-11-2 of the Illinois Municipal Code. Said additional charge will be separately shown on each such customer's bill and designated "Municipal Charge" or by a similar legend. The tax additions shown on Sheet No. 117.1 include an allowance of three percent of the tax to cover the administration expenses associated with accounting and collection in accordance with Section 8-11-2 subsection 4(c) of the Illinois Municipal Code. The effective date for such additions will coincide with the date upon which such billings become subject to the tax so levied.

Per Kilowatt-hour Municipal Tax Additions

For municipalities that have enacted an ordinance imposing a tax on the privilege of using or consuming electricity acquired in a purchase at retail and used or consumed within the corporate limits of the municipality based on a per kilowatt hour basis as described in Section 8-11-2 subparagraph 3 of the Illinois Municipal Code, the Company will add the per kilowatt-hour tax additions in accordance with the ordinance. Pursuant to Section 8-11-2 of the Illinois Municipal Code, no such ordinance shall be applicable to any non-residential customer until the first bill issued to such customer for delivery services in accordance with Section 16-104 of the Public Utilities Act but in no case later than the last bill issued to such non-residential customer before December 31, 2000.

The municipalities that have enacted a per kilowatt-hour municipal tax addition are indicated in the table shown on Sheet No. 117.1 under the heading "Per Kilowatt-hour."

Gross Receipts Municipal Tax Additions

A Municipality that enacted a municipal tax pursuant to Section 8-11-2 of the Illinois Municipal Code prior to August 1, 1998, may continue to impose the tax pursuant to that ordinance with respect to gross receipts. The Company will continue to add the gross receipts municipal tax additions in accordance with the ordinance. Pursuant to Section 8-11-2 of the Illinois Municipal Code, a municipality may, rather than imposing the kilowatt-hour tax, continue to impose the gross receipts tax pursuant to such an ordinance with respect to gross receipts received from residential customers through July 31, 1999 and with respect to gross receipts from any non-residential customer until the first bill issued to such customer for delivery services in accordance with Section 16-104 of the Public Utilities Act but in no case later than the last bill issued to such non-residential customer before December 31, 2000.